

DISTRIBUTED GENERATION FACILITIES RIDER

I. **AVAILABILITY**

Available to residential or commercial members of the Cooperative which receive service from the Cooperative under otherwise standard applicable service tariffs and have an installed Eligible Distributed Generation Facility or Qualifying Community Distributed Generation Facility.

II. **APPLICABILITY**

Applicable to residential and commercial member-owned facilities which operate in parallel with the Cooperative's system and meet the following conditions:

1. For purposes of this tariff an Eligible Distributed Generation Facility is an electrical generating facility that complies with all of the following requirements:
 - a. located on member's premise and primarily intended to offset some or all of the member's energy usage at that location or a member owned Community Generation Facility as defined by LA Civil Code Article 477, and operates a community distributed generation facility;
 - b. is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel cell, or micro turbines that are entirely fueled by renewable resources;
 - c. has a nameplate capacity less than or equal to 25k W for residential members or less than or equal to 300 kW for commercial members;
 - d. is owned and operated by the member and is located on the member's premises;
 - e. is designed and installed to properly operate in parallel with the Cooperative's system without adversely affecting the operation of equipment and service of the Cooperative and its members and without presenting safety hazards to the Cooperative and member personnel;
 - f. any other requirements of LPSC General Order 9-19-2019 and Louisiana Public Service Commission Rules For Distribution-Level Customer Energy Generation.
2. A member seeking to interconnect an Eligible Distributed Generation Facility to the Cooperative's system must submit to the Cooperative's designated personnel for review completed Sections 1, 2, 3, and 4 of Part I. Standard Information of the Standard Interconnection Agreement for Distributed Generation Facilities. The Cooperative will provide copies of all applicable forms upon request.
3. A complete Standard Interconnection Agreement for Distributed Generation Facilities between the Cooperative and the eligible distributed generation member must be executed by both the member and the Cooperative before the net metering facility may be interconnected with the Cooperative's system.
4. Member-owned generator equipment and installations must be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. Member-owned generator equipment and installations shall comply with all applicable safety and

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performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories.

5. The eligible distributed generation member shall provide the Cooperative proof of qualified installation of the Distributed Generation Facility. Certifications by a licensed electrician shall constitute acceptable proof.
6. The eligible distributed generation member shall install, operate, and maintain the Distributed Generation Facility in accordance with the Cooperative's system.
7. The Cooperative may, at its own discretion, isolate any distributed generation facility if the Cooperative has reason to believe that continued installation with the Distributed Generation Facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's discretion.

III. TYPE OF SERVICE

Single-phase or three-phase, alternating current at 60 hertz at Cooperative's standard voltage of service.

IV. NET MONTHLY BILL

Under net metering for Distributed Generating Facilities only the kilowatt hours of the member's bill are affected. All other non-kWh charges shall apply as provided for in the standard rate schedule.

At the end of each monthly billing period, if the value of the electricity generated by the Net Metering Facility exceeds the cost of electricity supplied by the cooperative to the distributed generation member, subject to the applicable rate schedule the distributed generation member's monthly bill shall be credited, on the next billing period, for the value of the excess distributed generation. The value of excess distributed generation shall be the Avoided Cost calculated as the 12-month average locational marginal price for the 12-month average for the prior calendar year within the cooperative's load zone in accordance with Louisiana Public Service Commission regulations.

Members who have both submitted a complete interconnection request and have completed installation of a Distributed Generation Facility by 12/31/19, shall pay the full retail rate for all the energy purchased from the utility, shall pay zero rate for all energy generated and consumed, and shall be credited at full retail rates for energy sold back to the utility through 12/31/2034. After 12/31/2034, these grandfathered members shall pay the full retail rate for all energy purchased from the cooperative, shall pay zero rate for all energy self-generated and consumed, and shall be credited at avoided cost for all energy sold back to the utility.

V. METERING

The appropriate metering equipment shall be installed to accurately measure both the electricity supplied by the Cooperative to the distributed generation member and also to measure the electricity generated by the Eligible Distributed

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Supersedes: Rider NM 12/16/2016

Authority: LPSC Letter Date: 03/19/2020

Generation Facility that is fed back to the Cooperative during each applicable billing cycle. The purchase cost of the metering equipment is the responsibility of the Cooperative. The cost of installation, testing and interconnection is the responsibility of the distributed generation member. The cost of any additional meter installations requested by the distributed generation member will also be the responsibility of the distributed generation member.

VI. ADDITIONAL CHARGES

In addition to the charges under the standard tariff and the distributed generation credits, the Cooperative may assess the member a one-time or monthly customer charge for installation costs, testing costs, interconnection costs and additional meter installation in accordance with LPSC's Distributed Generation Facilities Rule ..